

Norway's historical and projected water balance in mm and TWh

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Hydropower facts (Norway)

- > 95 percent of electricity production
- 130 TWh year⁻¹
 - Range: 90 to 165 TWh year⁻¹
 - 6th largest hydropower producer in the world (4 %)
- Export and import
 - S, DK, FI, RU, NL
 - (DE, GBR)



740 - 780 m



2

Flørli

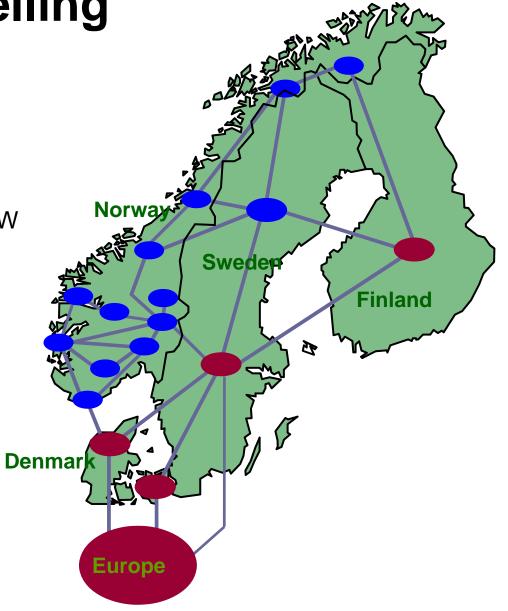
Hydropower modelling

Multi-area Power-market Simulator (EMPS)

700 hydro power stations >1 MW

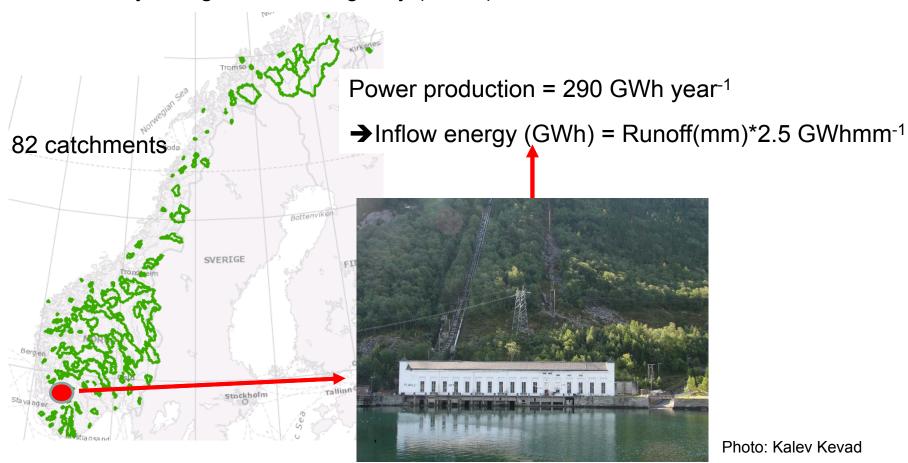
> 1000 reservoirs

- Tunnels, intakes
- Demand

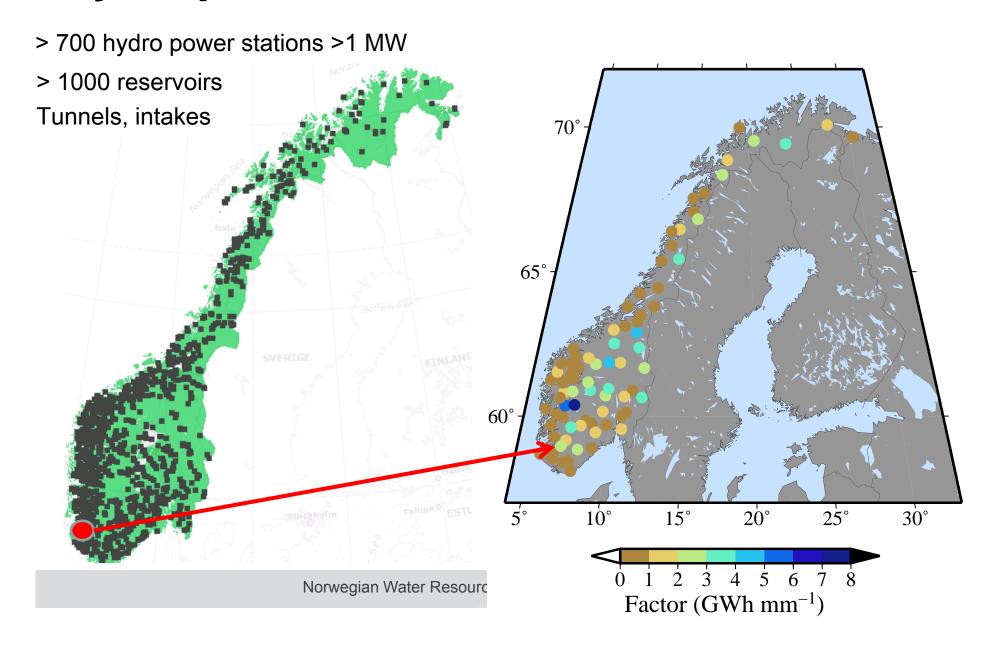


Hydropower

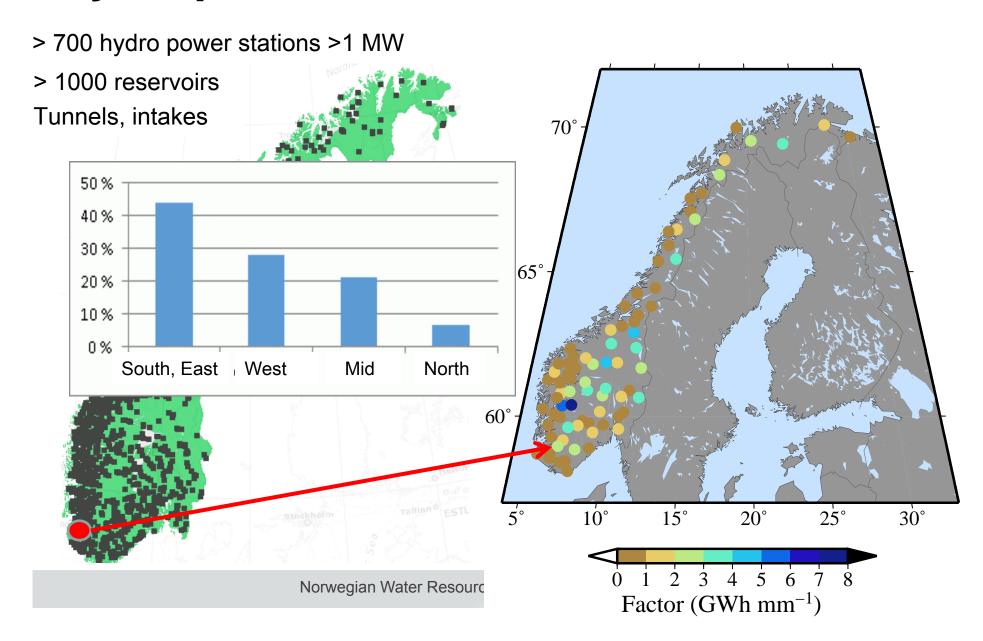
Needed: Computational efficient short and long-term energy forecasts/projections **Solution:** Hydrological modelling only (inflow)



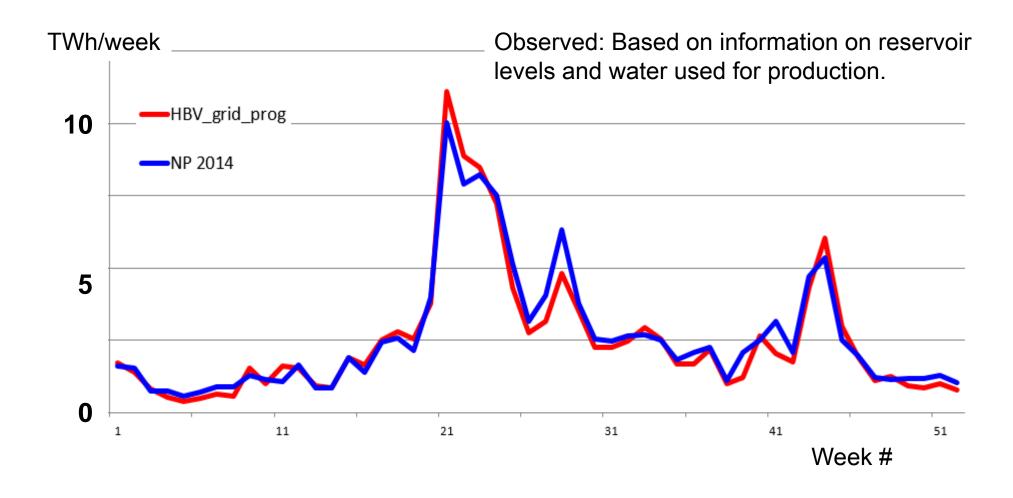
Hydropower: mm to TWh



Hydropower: mm to TWh



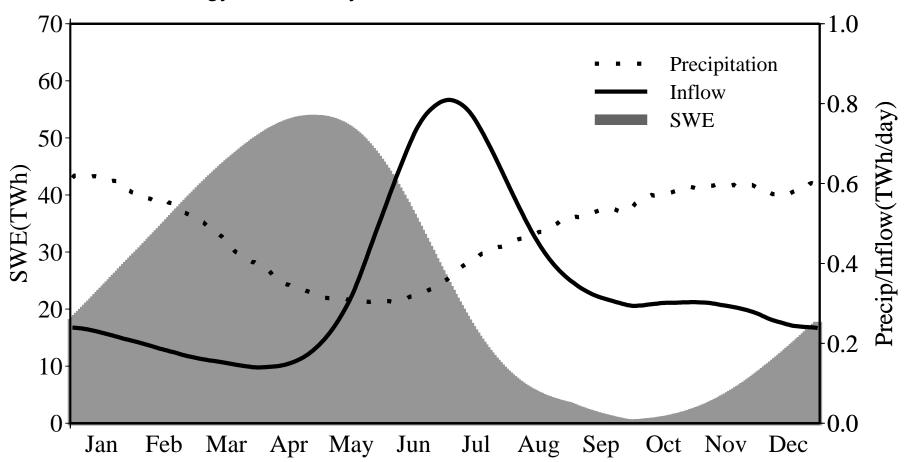
Observed and forecasted inflow energy in 2014 (TWh/week)



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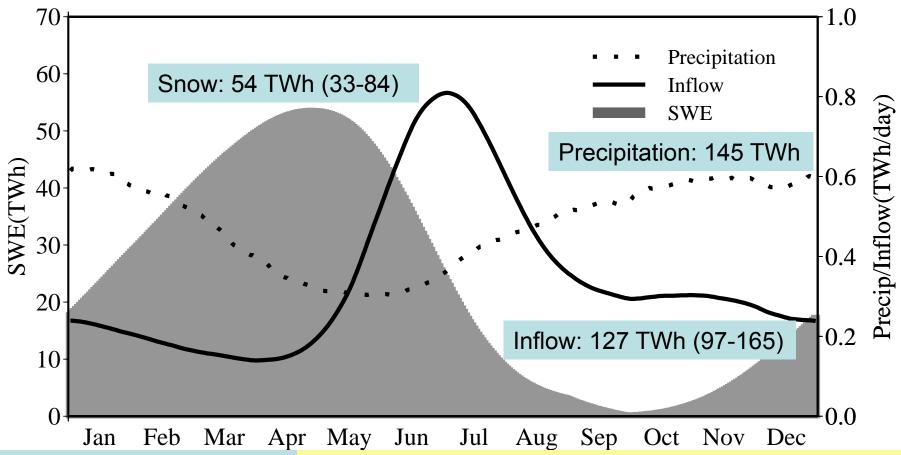
Historical water balance: 1971-2000

Mean inflow energy: 127 TWh year⁻¹



Historical water balance: 1971-2000

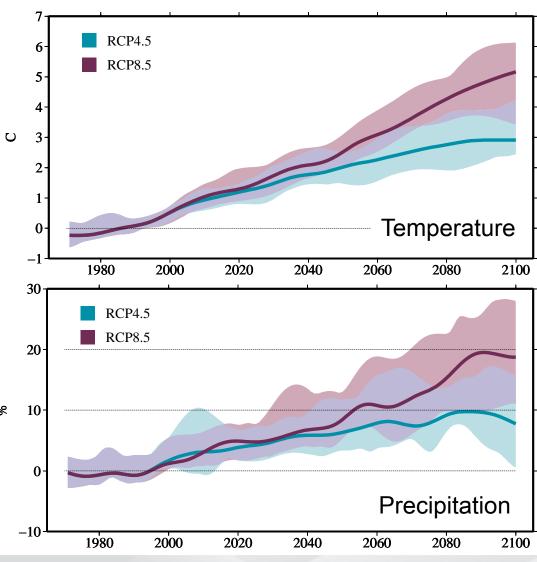
Mean inflow energy: 127 TWh year⁻¹



Evapotranspiration: 18 TWh. In addition, about 14 TWh in flood losses, environm. flow

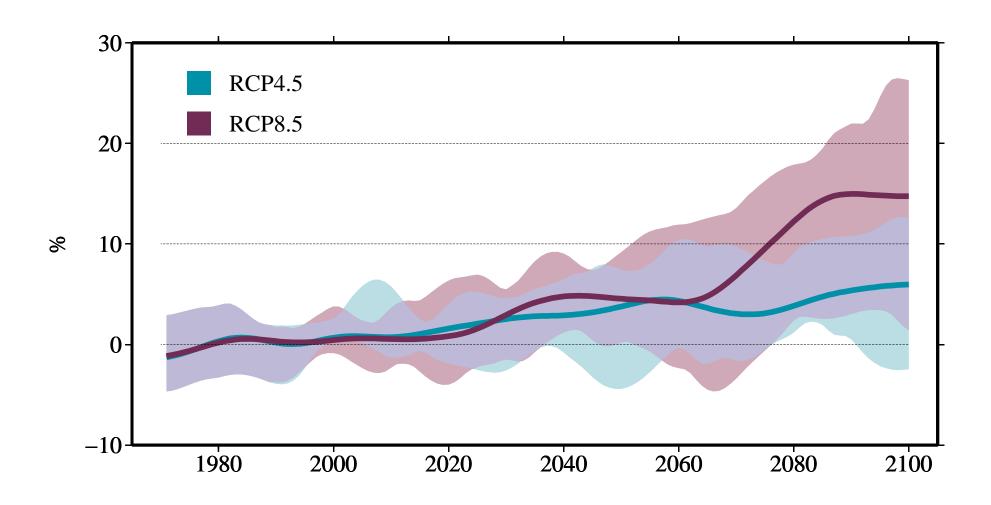
Projections: T and P

- Norway on average
- Euro-Cordex
 - 10 GCM-RCMs
 - RCP4.5 and RCP8.5
 - 0.11 deg (12.5 km)
- Bias adjusted, 1 km²

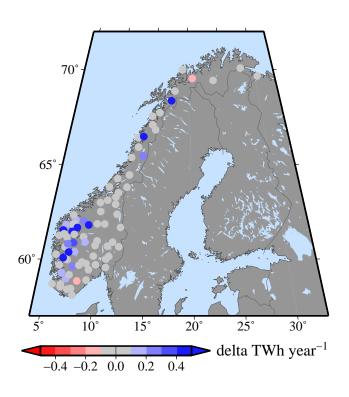


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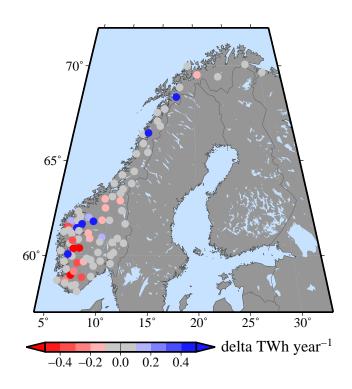
Projections: Inflow energy



Projections: 2071-2100 cp 1971-2000



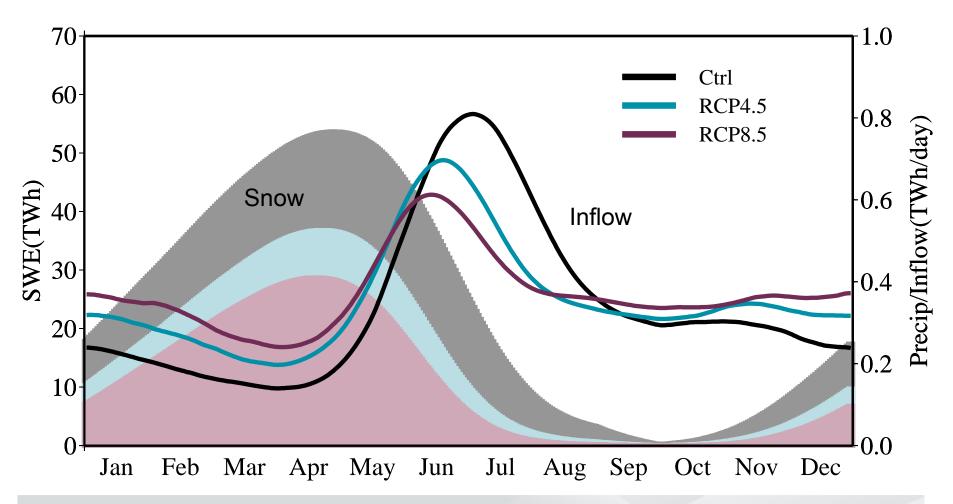
CNRM-CCLM (RCP4.5): +7.5 TWh



EC-EARTH-CCLM (RCP4.5): -1 TWh

Water balance elements, TWh

Mean results, 1971-2000 and 2071-2100



Concluding remarks

- Slight increase in TWh
- Inflow: Flattened seasonality

Future land use

- Climate and energy policies
- Technology

